

	Post-Payout	Good Fa	aith Estim	ate			For Crown	Agreemer	nts					CA GFE-1
Project Name:	Name of Project	Report Month ⁽¹⁾ :	yyyy/mm											eriod 2009 to Current
CSR#:	CSR###												Form Id:	CA_GFE_2009
Operator ID:	BA Id of Operator	Operator Name:	Name of Opera	ator									verion #:	1.00
Production Month		<u>JAN</u>	<u>FEB</u>	MAR	<u>APR</u>	MAY	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	SEP	<u>OCT</u>	NOV	DEC	<u>Total</u>
Indicate Actual or Estimate for Month		(Act)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	
PRODUCTION, SALES & HANDLING CHARGE Total Crude Bitumen Production (m³)	<u>GES*</u>	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Volume at RCP (m ³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen Volume at RCP (m ³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products Volume at RCP (unit	·)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Total Sales Volume (m³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen Total Sales Volume (m³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands ProductsTotal Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Total Sales Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Total Sales Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Total Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crude Bitumen Total Handling Charges (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Total Handling Charges (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Total Handling Charg	ges (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ARM'S LENGTH INFORMATION														
Crude Bitumen AL Sales Volume (m³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen AL Sales Volume (m ³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products AL Sales Volume (ur	nit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen AL Sales Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen AL Sales Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products AL Sales Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crude Bitumen Handling Charges for AL Sales		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Handling Charges for AL Sal		\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Handling Charges fo	r AL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NON ARM'S LENGTH INFORMATION Crude Bitumen NAL Sales Volume (m³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen NAL Sales Volume (m ³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products NAL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen NAL Sales Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen NAL Sales Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products NAL Sales Value (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crude Bitumen Handling Charges for NAL Sale		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Handling Charges for NAL Sa		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Handling Charges fo	r NAL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
UNIT PRICE Crude Bitumen Unit Price (\$/m³)			00.00		• • • • • • • • • • • • • • • • • • • •	00.00	* 0.00		00.00		00.00		00.00	
Blended Bitumen Unit Price (\$/m³)		\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00	\$0.00 \$0.00
Other Oil Sands Product Unit Price (\$/unit)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REVENUE		φ0.00	ψ0.00	\$0.00	\$0.00	φ0.00	ψ0.00	ψ0.00	φ0.00	φ0.00	φ0.00	ψ0.00	φ0.00	ψ0.00
Crude Bitumen Revenue (net of handling charge	1201	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Revenue (net of handling charge	• •	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Revenue (net of han		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0
PROJECT REVENUE (use to calculate Net F		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DILUENT	•						7-2	7.0						7.
Diluent in AL Sales Unit Price (\$/m³)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in Total Sales Unit Price (\$/m³)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in NAL Sales Unit Price (\$/m³)		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in AL Sales Volume (m³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in Total Sales Volume (m³)		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in NAL Sales Volume (m3)		0.0				0.0	0.0		0.0	0.0	0.0	0.0		

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	Post-Payout	Good Fa	ith Estima	ate			For Crown	Agreemen	nts					CA GFE-1
Project Name:	Name of Project	Report Month ⁽¹⁾ : yyyy/mm								Template For Po	eriod 2009 to Current			
CSR#:	CSR###											Form Id:	CA_GFE_2009	
Operator ID:	BA Id of Operator	Operator Name:	Name of Opera	tor									verion #:	1.00
Production Month		<u>JAN</u>	FEB	MAR	APR	MAY (Est)	<u>JUN</u> (Est)	<u>JUL</u>	AUG (Est)	SEP (Est)	OCT (Est)	NOV	DEC	<u>Total</u>
Indicate Actual or Estimate for Month		(Act)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	(Est)	
Diluent Value in AL Sales (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Diluent Value in Total Sales (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Diluent Value in NAL Sales (\$)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ALLOWED COSTS														
Project Operations (excludes cost of diluent)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Project Operations (with 10% uplift)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Diluent		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capital		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Capital (with 1% uplift)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Period Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Previous Period's Net Loss (with 1% uplift)														\$0
Other - Specify 1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other - Specify 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other - Specify 3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Allowed Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OTHER NET PROCEEDS														1
Other - Specify 1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other - Specify 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other - Specify 3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Net Proceeds		\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
DEEMED GROSS REVENUE* NET REVENUE		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NET REVENUE NET LOSS														\$0 \$0
Revenue for Royalty Calculation**	Royalty Percentage													\$0
Net Rev Royalty	0.00000%													\$0
Gross Rev Royalty	0.00000%													\$0
Net Loss Carry Forward to Next Period														\$0
Royalty Installment Calculated		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Royalty Installment Payable (2)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Cumulative Royalty Installments		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽¹⁾ Report Month is the current production month. Form submission is due 30 days after the report month.

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd
Phone Number: (##)###.####
E-Mail Address: contact@email.ca

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⁽²⁾ For the report month and future production months, the Royalty Installment Payable will be the same as the Royalty Installment Calculated. For production months previous to the report month, input the Royalty Installment Calculated from its respective report months as the Royalty Installment Payable.

If the Royalty Installment Calculated is a negative amount in a month, the Royalty Installment Payable for that month is \$0.

^{*}Deemed Gross Revenue is Project Revenue + Total Other Net Proceeds.

^{**}Revenue for Royalty Calculation does not include Other Net Proceeds. Each Product Revenue must be greater than or equal to zero. Diluent costs to be deducted cannot exceed the value of the Blended Bitumen Revenue.



Calculated Field for CA GFE	Formula
Non Arm's length information	romua
Crude Bitumen NAL Sales Volume	Crude Bitumen Total Sales Volume - Crude Bitumen AL Sales Volume
didd branen we ballo	Clade Bitamen Total Sales Volume Clade Bitamen / E Sales Volume
Blended Bitumen <blend type(s)=""> NAL Sales Volume</blend>	Blended Bitumen <blend type(s)=""> Total Sales Volume - Blended Bitumen <blend type(s)=""> AL Sales Volume</blend></blend>
7	7.0
Other Oil Sands Products NAL Sales Volume	Other Oil Sands Product Total Sales Volume - Other Oil Sands Product AL Sales Volume
Crude Bitumen NAL Sales Value	Crude Bitumen Total Sales Value - Crude Bitumen AL Sales Value
Blended Bitumen <blend type(s)=""> NAL Sales Value</blend>	Blended Bitumen <blend type(s)=""> Total Sales Value - Blended Bitumen <blend type(s)=""> AL Sales Value</blend></blend>
Other Oil Sands Products NAL Sales Value	Other Oil Sands Product Total Sales Value - Other Oil Sands Product AL Sales Value
Crudo Ditumon NAL Handling Charges	Courde Ditument Tatal Handling Charges Courde Ditument At Handling Charges
Crude Bitumen NAL Handling Charges	Crude Bitumen Total Handling Charges - Crude Bitumen AL Handling Charges
Blended Bitumen <blend type(s)=""> NAL Handling Charges</blend>	Blended Bitumen <blend type(s)=""> Total Handling Charges - Blended Bitumen <blend type(s)=""> AL Handling Charges</blend></blend>
brended breamen spiend Type(5)? Twie Handling Gridiges	blettada bitattetti type(s)s total taitaining alanges blettada bitattett abletta type(s)s tie taitaining alanges
Other Oil Sands Products NAL Handling Charges	Other Oil Sands Product Total Handling Charges - Other Oil Sands Product AL Handling Charges
Monthly Unit Price (can be negative, rounded to 2 decimals)	
Crude Bitumen Unit Price	(Crude Bitumen Revenue - Crude Bitumen Total Handling Charges) / Crude Bitumen Total Sales Volume
Blended Bitumen <blend type(s)=""> Unit Price</blend>	(Blended Bitumen <blend type(s)=""> Revenue - Blended Bitumen <blend type(s)=""> Total Handling Charges) / Blended</blend></blend>
	Bitumen <blend type(s)=""> Total Sales Volume</blend>
Other Oil Sands Product Unit Price	(Other Oil Sands Revenue - Other Oil SandsTotal Handling Charges) / Other Oil Sands Total Sales Volume
Devenue (con he magative)	
Revenue (can be negative) Crude Bitumen Revenue	Crude Bitumen Total Sales Value - Crude Bitumen Total Handling Charges
Crude bitumen kevende	Clude bitumen Total Sales value - Clude bitumen Total Hamaling Charges
Blended Bitumen <blend type(s)=""> Revenue</blend>	Blended Bitumen <blend type(s)=""> Total Sales Value - Blended Bitumen Total Handling Charges</blend>
1,500,500,500,500,500,500,500,500,500,50	
Other Oil Sands Product Revenue	Other Oil Sands Product Total Sales Value - Other Oil Sands Product Total Handling Charges
	Sum of Product Revenues (e.g. Crude Bitumen Revenue + Blended Bitumen Revenue + Other Oil Sands Products
Project Revenue (can be negative)	Revenue)
<u>Diluent</u> Diluent in AL Sales Unit Price (rounded to 2 decimals)	Diluent Value in AL Sales / Diluent Volume in AL Sales
Dident in At Sales Office (Tourided to 2 decimals)	blacht value in Acoules / blacht volume in Acoules
Diluent in Total Sales Unit Price (rounded to 2 decimals)	Diluent Value in Total Sales / Diluent Volume in Total Sales
Shache in Total Sales Office (Founded to 2 decimals)	Shacit value in rotal sales, Shacit volume in rotal sales
Diluent in NAL Sales Unit Price (rounded to 2 decimals)	Diluent Value in NAL Sales / Diluent Volume in NAL Sales
,	
Diluent in NAL Sales Volume	Diluent Volume in Total Sales - Diluent Volume in AL Sales
Diluent Value in NAL Sales	Diluent Value in Total Sales - Diluent Value in AL Sales
Allowed Costs	
Project Operations (with 10% uplift) (rounded to 2 decimals)	Project Operations (excludes cost of diluent) x 1.1
	Pilostal distribution
Diluent	Diluent Value in Total Sales

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	Control 404
Capital (with 1% uplift) (rounded to 2 decimals)	Capital x 1.01
Period Costs	Project Operations (with uplift) + Diluent + Capital (with uplift)
Total Other Costs	Sum of all 'Other - Specify' Costs
Total Allowed Costs	Period Costs + Previous Period's Net Loss + Total Other Costs
Total Other Net Proceeds	Sum of all 'Other - Specify' Other Net Proceeds
Deemed Gross Revenue (can be negative)	Project Revenue + Other Net Proceeds
Revenue for Royalty Calculation (must be > or = 0)	[(Total Crude Bitumen Revenue + (Total Blend Bitumen Revenue - Diluent) + Total Other OS Product Revenue)]
	Note: Product Revenue for royalty must be greater than or equal to zero. Diluent value for royalty must be
	less than or equal to the Blend revenue for royalty.
Net Revenue (cannot be negative)	Deemed Gross Revenue for the Period - Total Allowed Costs for the Period
Net Loss (cannot be negative)	Total Allowed Costs for the Period - Deemed Gross Revenue for the Period
Gross Revenue Royalty Percentage	Percentage in accordance to Crown Agreement
Net Revenue Royalty Percentage	Percentage in accordance to Crown Agreement
	[(Total Crude Bitumen Revenue + (Total Blended Bitumen Revenue - Diluent) + Total Other OS Product Revenue)]
Net Revenue Royalty (rounded to whole value)	xNet Revenue Royalty Percentage x NR / (DGR - Diluent Value in Total Sales), where
, ,	NR = Net Revenue for the Period, DGR= Deemed Gross Revenue for the Period
	Note: Product Revenue for royalty must be greater than or equal to zero. Diluent value for royalty must be less
	than or equal to the Blend revenue for royalty.
	,
	[(Total Crude Bitumen Revenue + (Total Blended Bitumen Revenue - Diluent) + Total Other OS Product Revenue)] x
Gross Revenue Royalty (rounded to whole value)	Gross Revenue Royalty Percentage
Cross Revenue Royalty (rounded to Whole Value)	Note: Product Revenue for royalty must be greater than or equal to zero. Diluent value for royalty must be less
	than or equal to the Blend revenue for royalty.
	than or equal to the Bena revenue for royalty.
Annual Royalty	Annual Royalty is the greater of the Gross Revenue Royalty and Net Revenue Royalty amount.
Allitual Royalty	Allitudi Noyalty is the greater of the Gross nevertue Noyalty and Net Nevertue Noyalty amount.
	[(Greater of Gross Revenue Royalty Percentage and (Net Revenue Royalty Percentage x Net Revenue /(Total DGR -
Be all totallors of Calabata decreases and a Marcalata and a North Calabata and a North Calab	Total Diluent Value in Total Sales))) x (Monthly DGR to Date - Monthly Diluent to Date - Monthly ONP to Date)] -
Royalty Installment Calculated (can be negative) (rounded to whole value)	Cumulative Royalty Installments Charged Monthly Gross Revenue to Date includes gross revenues from production months up to and including the report
	month.
	Cumulative Royalty Installments Charged includes Royalty Installments Payable from production months up to and
	including the production month prior to the report month.
	The Royalty Installment Payable is the same as the Royalty Installment Calculated if the production month is the
Royalty Installment Payable (cannot be negative)	same as the report month or greater than the report month.
	If the production month is less than the report month, the Royalty Installment Payable is the Royalty Installment
	Calculated from that production month's report month.
	If the Royalty Installment Calculated for a month is a negative amount, the Royalty Installment Payable for that
	month is \$0.
Cumulative Royalty Installments	Cumulative Royalty Installments charged + Current Month Royalty Installment Payable

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