

Oil Sands - Post Payout Project - End of Period Statement

Statement Requirement CA PST-1

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR### Project Name: Name of the Project
Operator Name: Name of the Project Operator
Operator ID: BA Id of the Operator
For the Period: yyyy/mm/dd to: yyyy/mm/dd

Pursuant to the Crown Agreement:

1. The End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 90 days (i.e.3 months) after the end of each Period.
2. The End of Period Statement must be accompanied by an independent auditor's opinion.
3. The End of Period Statement must be signed by two directors of the Operator.

Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd
Phone Number: (###)###-####
E-Mail Address: contact@email.ca

Oil Sands - Post Payout Project - End of Period Statement

Reason for Amendment CA PST-1a

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

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For the Period: yyyy/mm/dd to: yyyy/mm/dd

This schedule is required only if you are amending the report.

State the reason(s) for the amendment:

[Enter Text](#)

[Enter Text](#)

[Enter Text](#)

[Enter Text](#)



Oil Sands - Post Payout Project - End of Period Statement

Royalty Payable CA PST-2

Template for Period 2009 to Current

Form Id: CA_EOP_PST_2009
Version #: 1.00

For Crown Agreements

CSR Project Number: CSR### Project Name: Name of the Project

Operator Name: Name of the Project Operator

Operator ID: BA Id of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

Royalty Payable

Greater of	Gross Revenue Royalty	\$0	[from PST-3]
or	Net Revenue Royalty	\$0	\$0 [from PST-3]

Royalty Previously Calculated for the Period \$0

Royalty Payable (Refund) \$0

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd
Phone Number: (###)###-####
E-Mail Address: contact@email.ca

Oil Sands - Post Payout Project - End of Period Statement

Royalty Calculation CA PST-3

Template for Period 2009 to Current

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Version #: 1.00

For Crown Agreements

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 Operator ID: BA Id of the Operator
 For the Period: yyyy/mm/dd to: yyyy/mm/dd

Gross Revenue Royalty

Revenue for Royalty Calculation		\$0		[from PST-7a]
Gross Revenue Royalty ¹	R%	0.00000%	\$0	[to PST-2]

Net Revenue Royalty

Deemed Gross Revenue		\$0		[from PST-7]
Less: Total Allowed Costs		\$0		[from PST-4]
Net Revenue		\$0		
Net Loss		\$0		[to PST8]

Deemed Gross Revenue		\$0		[from PST-7]
Cost of Diluent		\$0		[from PST-4]
Deemed Gross Revenue less Cost of Diluent		\$0		

Revenue for Royalty Calculation		\$0		[from PST-7a]
Net Revenue Royalty ²	R%	0.00000%	\$0	[to PST-2]

1. Gross Revenue Royalty = Revenue for Royalty Calculation x Gross Revenue Royalty Percentage Per Crown Agreement

2. Net Revenue Royalty = Revenue for Royalty Calculation x Effective R%, where Effective R% is:
 Net Revenue Royalty Percentage Per Crown Agreement x Net Revenue / Deemed Gross Revenue less Cost of Diluent



Oil Sands - Post Payout Project - End of Period Statement

Allowed Costs Summary CA PST-4

Template for Period 2009 to Current

For Crown Agreements

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Operator Name: Name of the Project Operator

Operator ID: BA Id of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

Allowed Costs

Net Loss Carried Forward from Previous Period	\$0	[from PST-4a, to PST-6]
Operating with Uplift	\$0	[from PST-4a]
Capital with Uplift	\$0	[from PST-4a]
Total Other Costs	\$0	[from PST-4a]
Diluent	<u>\$0</u>	[from PST-4a]
Total	\$0	[to PST-3, 5]

Oil Sands - Post Payout Project - End of Period Statement

Allowed Cost Details CA PST-4a

Template for Period 2009 to Current

CA_EOP_PST_2009

1.00

For Crown Agreements

CSR Project Number: CSR### Project Name: Name of the Project

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Operator ID: BA Id of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

Costs reported for the month comply with Section 18(1) of Oil Sands Royalty Regulation 2009. Costs are paid within 90 days of the cost becoming payable.

Month	Operating	Operating with 10% uplift	Capital	Capital with 1% uplift	Other - Specify 1	Other - Specify 2	Other - Specify 3	Total Other Costs	Diluent	Net Loss Carried Forward from Prev Period (with 1% uplift)	Total
January	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
February	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
March	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
April	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
May	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
June	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
July	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
August	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
September	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
October	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
November	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
December	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Period Total	\$0	\$0 [to PST-4]	\$0	\$0 [to PST-4]	\$0	\$0	\$0	\$0 [to PST-4]	\$0 [from PST-7a]	\$0 [to PST-4]	\$0



Oil Sands - Post Payout Project - End of Period Statement

Other Net Proceeds CA PST-5

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For the Period: yyyy/mm/dd to: yyyy/mm/dd

Other Net Proceeds

Other - Specify 1	\$0	[from PST-7a]
Other - Specify 2	\$0	[from PST-7a]
Other - Specify 3	<u>\$0</u>	[from PST-7a]
Total Other Net Proceeds	\$0	



Oil Sands - Post Payout Project - End of Period Statement

Return Allowance CA PST-6

Template for Period 2009 to Current

For Crown Agreements

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Operator ID: BA Id of the Operator
For the Period: yyyy/mm/dd to: yyyy/mm/dd

Return Allowance

<u>Net Losses</u>	<u>Return Allowance Rate**</u>	<u>Return Allowance Earned</u>
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Return Allowance does not apply to Post Payout Crown Agreements

Oil Sands - Post Payout Project - End of Period Statement

Revenue Summary CA PST-7

Template for Period 2009 to Current

For Crown Agreements

Form Id: CA_EOP_PST_2009
Version #: 1.00

CSR Project Number: CSR### Project Name: Name of the Project
 Operator Name: Name of the Project Operator
 Operator ID: BA Id of the Operator
 For the Period: yyyy/mm/dd to: yyyy/mm/dd

Project Revenue

	Project Revenue (\$)	Total Other Net Proceeds (\$)	Deemed Gross Revenue (\$)
January	\$0	\$0	\$0
February	\$0	\$0	\$0
March	\$0	\$0	\$0
April	\$0	\$0	\$0
May	\$0	\$0	\$0
June	\$0	\$0	\$0
July	\$0	\$0	\$0
August	\$0	\$0	\$0
September	\$0	\$0	\$0
October	\$0	\$0	\$0
November	\$0	\$0	\$0
December	\$0	\$0	\$0
Period Total	\$0	\$0	\$0
	[from PST-7a]	[from PST-7a]	[from PST-7a] [to PST-3]

Oil Sands - Post Payout Project - End of Period Statement

Revenue Detail CA PST-7a

For Crown Agreements
 CSR Project Number: **CSR###** Project Name: **Name of the Project**
 For the Period: **yyyy/mm/dd** to: **yyyy/mm/dd**

Template for Period 2009 to Current
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	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCTION, SALES & HANDLING CHARGES*													
Total Crude Bitumen Production (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Volume at RCP (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen Volume at RCP (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products Volume at RCP (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Total Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen Total Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products Total Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Total Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Total Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Total Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crude Bitumen Total Handling Charges (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Total Handling Charges (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Total Handling Charges (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ARM'S LENGTH INFORMATION													
Crude Bitumen AL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen AL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products AL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen AL Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen AL Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products AL Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crude Bitumen Handling Charges for AL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Handling Charges for AL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Handling Charges for AL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
NON ARM'S LENGTH INFORMATION													
Crude Bitumen NAL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen NAL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products NAL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen NAL Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen NAL Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products NAL Sales Value (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Crude Bitumen Handling Charges for NAL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Handling Charges for NAL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Handling Charges for NAL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
UNIT PRICE													
Crude Bitumen Unit Price (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Unit Price (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Product Unit Price (\$/unit)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
REVENUE													
Crude Bitumen Revenue (net of handling charges)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Blended Bitumen Revenue (net of handling charges)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Oil Sands Products Revenue (net of handling charges)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
PROJECT REVENUE (use to calculate Net Revenue)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DILUENT													
Diluent in AL Sales Unit Price (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in Total Sales Unit Price (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in NAL Sales Unit Price (\$/m ³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in AL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in Total Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in NAL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent Value in AL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Diluent Value in Total Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Diluent Value in NAL Sales (\$)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OTHER NET PROCEEDS													
Other - Specify 1	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other - Specify 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other - Specify 3	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Other Net Proceeds	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEEMED GROSS REVENUE*	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
REVENUE FOR ROYALTY CALCULATION**	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

* Deemed Gross Revenue is Project Revenue + Total Other Net Proceeds

** Revenue for Royalty Calculation does not include Other Net Proceeds.

Revenue for Royalty Calculation = (Total Crude Bitumen Revenue + (Total Blend Bitumen Revenue - Total Diluent Cost in Blend) + Total Other OS Product Revenue)

Each Product Revenue must be greater than or equal to zero. Diluent costs to be deducted cannot exceed the value of the Blended Bitumen Revenue.



Oil Sands - Post Payout Project - End of Period Statement

Carry Forward Amounts CA PST-8

Template for Period 2009 to Current

For Crown Agreements

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CSR Project Number: CSR### Project Name: Name of the Project
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For the Period: yyyy/mm/dd to: yyyy/mm/dd

Carry Forward Amounts to Next Period

Net Loss During Period \$0 [from PST-3] (to be carried forward to next period's Allowed Costs)

FOR DOE ADMINISTRATIVE PURPOSES - DO NOT REMOVE

Form ID: CA_EOP_PST_2009

Version: 1.00