

Statement Requirement CA PRE-1

Template for Period 2009 to Current

Form Id: CA_EOP_PRE_2009 Version #: 1.00

For Crown Agreements

CSR Project Number: CSR### Project Name: Name of the Project

Operator Name: Name of the Project Operator

Operator ID: BA ld of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

Pursuant to the Crown Agreement:

- 1. The End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 90 days (i.e.3 months) after the end of each Period.
- 2. The End of Period Statement must be accompanied by an independent auditor's opinion.
- 3. The End of Period Statement must be signed by two directors of the Operator.

Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.

Contact Name: Enter contact for the form Company Title: Enter contact's position

Date Prepared: yyyy/mm/dd Phone Number: (###)##### E-Mail Address: contact@email.ca

Alberta Energy



Reason for Amendment CA PRE-1a

Template for Period 2009 to Current

Form Id: Version #: CA_EOP_PRE_2009 1.00

For Crown Agreements

CSR Project Number: CSR### Project Name: Name of the Project

Operator Name: Name of the Project Operator

Operator ID: BA Id of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

State the reason(s) for the amendment:

Enter text

Enter text

Enter text

Enter text

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Project Payout Status CA PRE-2

Template for Period 2009 to Current

 For Crown Agreements
 Form Id:
 CA_EOP_PRE_2009

 Version #:
 1.00

CSR Project Number:	CSR###	Project Name:	Name of the Project		
Operator Name: Operator ID: For the Period:	Name of the Project C BA Id of the Operator yyyy/mm/dd		_		
Cumulative Costs					
Cumulative Costs at Beginning of I	Period yyyy/m		\$0.00	[from P	RE-4]
Allowable Costs Incurred during the	e Period (excluding Royal	ty and Return Allowance)	\$0.00	[from P	RE -3]
Royalty Payable during the Period			\$0.00	[from P	RE - 6]
Return Allowance Earned during th	e Period		\$0.00	[from P	RE - 4]
Cumulative Costs at End of Period	yyyy/m (dat			\$0.00	
<u>Cumulative Revenue</u>					
Cumulative Revenue at Beginning	of Period yyyy/m		\$0.00	[from P	RE - 5]
Revenue during the Period			\$0.00	[from P	RE - 5]
Cumulative Revenue at End of Per	riod yyyy/m			\$0.00	
Project Net Cumulative Cost/Project Net	Cumulative Balance at E	nd of Period	yyyy/mm/dd (date)	\$0.00	
Expected Date of Payout based on	estimated price \$/m ³ , pri	ce differential, production v	olumes, and Cdn. exchange rate.		yyyy/mm/dd (date)

Contact Name: Enter contact for the form Company Title: Enter contact's position

Date Prepared:yyyy/mm/ddPhone Number:(###)###-###E-Mail Address:contact@email.ca

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Allowed Costs Summary CA PRE-3

Template for Period 2009 to Current

Form Id: CA_EOP_PRE_2009 Version #: 1.00

CSR Project Number: Project Name: Name of the Project Operator

Operator Name: Name of the Project Operator

Operator Name:

Operator ID:

Name of the Project Operator

BA Id of the Operator

For the Period: yyyy/mm/dd to: yyyy/mm/dd

Allowed Costs

For Crown Agreements

Operating with Uplift:	\$0.00	[from PRE-3a]	
Capital with Uplift:	\$0.00	[from PRE-3a]	
Total Other Costs:	\$0.00	[from PRE-3a]	
Diluent:	\$0.00	[from PRE-3a]	
Sub-total:	\$0.00	[to PRE-2]	
Royalty Payable:	\$0.00	[from PRE-6]	
Return Allowance Earned:	\$0.00	[from PRE-4]	
Total	\$0.00		

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Allowed Cost Details CA PRE-3a

Template for Period 2009 to Current

Form Id: CA_EOP_PRE_2009 Version #:

For Crown Agreements

CSR Project Number:

CSR### Project Name: Name of the Project

Operator Name: Operator ID:

Name of the Project Operator

BA ld of the Operator yyyy/mm/dd For the Period: to: yyyy/mm/dd

Costs reported	d for the month c	omply with Section	18(1) of Oil Sand	<mark>s Royalty Regul</mark>	ation 2009. Costs	are paid within 9	days of the cost	becoming payable.				
Month	Operating	Operating with 10% uplift	Capital	Capital with 1% uplift	Other - Specify 1	Other - Specify 2	Other - Specify 3	Total Other Costs	Diluent	Royalty Payable	Return Allowance Earned	Total
January	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
February	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
March	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
April	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
May	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
June	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
July	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
August	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
September	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
October	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
November	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
December	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Period Total	\$0.00	\$0.00 [to PRE-3,4]	\$0.00	\$0.00 [to PRE-3,4]	\$0.00	\$0.00	\$0.00	\$0.00 [to PRE-3,4]	\$0.00 [from PRE-6]	\$0.00 [from PRE-6]	\$0.00 [from PRE-4]	\$0.00

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Return Allowance CA PRE-4

Template for Period 2009 to Current

Form Id: CA_EOP_PRE_2009 Version #:

For Crown Agreements

CSR Project Number:

CSR### Project Name: Name of the Project

Operator Name: Name of the Project Operator

Operator ID: **BA Id of the Operator**

yyyy/mm/dd For the Period: to: yyyy/mm/dd

	Α	В	С	D	E	F	G= Ex F	Н	
Month	Costs ¹ (excluding Royalty & Return Allowance) (\$)	Royalty Payable (\$)	Return Allowance Earned*	Less: Cumulative Revenue (\$)	Net Cumulative Balance ² (base for Return Allowance) (\$)	Return Allowance Rate ³	Return Allowance Calculated (\$)	Cumulative Cost ⁴ (\$)	
Carry Forward fro	om Previous Period						\$0.00	\$0.00	[to PRE-2]
January	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
February	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
March	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
April	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
May	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
June	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
July	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
August	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
September	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
October	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
November	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00)
December	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	0.007974	\$0.00	\$0.00	<u> </u>
Period Total	\$0.00 [from PRE-3a]	\$0.00 [from PRE-6]	\$0.00 [to PRE-2, 3, 3a]	[from PRE-5]					
Carry Forward to nex	xt Period**	-	- -	-			\$0.00	\$0.00	1

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^{**}Defaults to values from the Dec month. If the last month in the Period is earlier than Dec, input the Return Allowance Calculated and the Cumulative Cost from the last month in the Period as the Carry Forward amounts. In the last Pre Payout Period, the Return Allowance calculated in the last month is not an allowed cost in the Post Payout Period.

¹Costs include Operating with Uplift, Capital with Uplift, Total Other Costs and Diluent

²Net Cumulative Balance = Cumulative Cost from Previous Period/Cumulative Cost from Previous Month + A + B - C

³per Crown Agreement

⁴Cumulative Cost = Cumulative Cost from Previous Period/Cumulative Cost from Previous Month + A + B + F

^{*}Return Allowance Earned is the Return Allowance Calculated from the previous month



Revenue Summary CA PRE-5

Template for Period 2009 to Current

Form Id: CA_EOP_PRE_2009 Version #: 1.00

For Crown Agreements

Revenue during the Period²

CSR Project Number: CSR### Project Name: Name of the Project Operator Name: Name of the Project Operator Operator ID: BA Id of the Operator For the Period: yyyy/mm/dd to: yyyy/mm/dd С В D Α Total Other Net **Deemed Gross** Cumulative Project Revenue Proceeds Revenue Revenue (\$) (\$) (\$) (\$) Month

Wichian	(Ψ)	(Ψ)	(Ψ)	(Ψ)
Carry Forward fr	om Previous Period			\$0.00
January	\$0.00	\$0.00	\$0.00	\$0.00
February	\$0.00	\$0.00	\$0.00	\$0.00
March	\$0.00	\$0.00	\$0.00	\$0.00
April	\$0.00	\$0.00	\$0.00	\$0.00
May	\$0.00	\$0.00	\$0.00	\$0.00
June	\$0.00	\$0.00	\$0.00	\$0.00
July	\$0.00	\$0.00	\$0.00	\$0.00
August	\$0.00	\$0.00	\$0.00	\$0.00
September	\$0.00	\$0.00	\$0.00	\$0.00
October	\$0.00	\$0.00	\$0.00	\$0.00
November	\$0.00	\$0.00	\$0.00	\$0.00
December	\$0.00	\$0.00	\$0.00	\$0.00
Period Total	\$0.00	\$0.00	\$0.00	\$0.00
	[from PRE-6]	[from PRE-6]	[from PRE-6]	[to PRE-4]

Carry Forward to Next Period³

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\$0.00

\$0.00

¹Cumulative Revenue=Cumulative Rev from Previous Period/Cumulative Rev from Previous Month + A + B

²Revenue during the Period = Project Revenue for the Period + Total Other Net Proceeds for the Period

³If the last month in the Period is not Dec, input the Cumulative Revenue amount from the last month as the Carry Forward amount



Oil Sands - Pre Payout Project - End of Period Statement Revenue and Royalty Detail CA PRE-6 CSR Project Number CSR### Project Name: Name of the Project Template for Period 2009 to Currer For Crown Agreements For the Period: yyyy/mm/dd to: yyyy/mm/dd Form Id: CA_EOP_PRE_2009 Version #: Production Month FEB MAR APR MAY JUN JUL AUG SEP OCT NOV DEC Total PRODUCTION, SALES & HANDLING CHARGES* Total Crude Bitumen Production (m³) Crude Bitumen Volume at RCP (m3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Blended Bitumen Volume at RCP (m3) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Other Oil Sands Products Volume at RCP (unit) Crude Bitumen Total Sales Volume (m3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Blended Bitumen Total Sales Volume (m3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Other Oil Sands ProductsTotal Sales Volume (unit) Crude Bitumen Total Sales Value (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 Blended Bitumen Total Sales Value (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 Other Oil Sands Products Total Sales Value (\$) \$0.00 Crude Bitumen Total Handling Charges (\$) \$0.0 \$0.0 \$0.00 \$0.0 \$0.0 \$0.0 \$0.0 \$0.00 \$0.0 \$0.0 \$0.0 \$0.00 \$0.00 Blended Bitumen Total Handling Charges (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Oil Sands Products Total Handling Charges (\$) \$0.00 ARM'S LENGTH INFORMATION Crude Bitumen AL Sales Volume (m3) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Blended Bitumen Al. Sales Volume (m3) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Other Oil Sands Products AL Sales Volume (unit) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 \$0.00 Crude Bitumen AL Sales Value (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Blended Bitumen AL Sales Value (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Oil Sands Products Al. Sales Value (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 Crude Bitumen Handling Charges for AL Sales (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 Blended Bitumen Handling Charges for Al. Sales (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Oil Sands Products Handling Charges for AL Sales (\$) \$0.00 \$0.00 NON ARM'S LENGTH INFORMATION Crude Bitumen NAL Sales Volume (m3 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Blended Bitumen NAL Sales Volume (m3) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Other Oil Sands Products NAL Sales Volume (unit) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Crude Bitumen NAL Sales Value (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Blended Bitumen NAL Sales Value (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Oil Sands Products NAL Sales Value (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Crude Bitumen Handling Charges for NAL Sales (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Blended Bitumen Handling Charges for NAL Sales (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Oil Sands Products Handling Charges for NAL Sales (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 UNIT PRICE Crude Bitumen Unit Price (\$/m3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Blended Bitumen Unit Price (\$/m3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Oil Sands Product Unit Price (\$/unit) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 REVENUE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Crude Bitumen Revenue (net of handling charges) \$0.00 \$0.00 \$0.00 \$0.00 Blended Bitumen Revenue (net of handling charges) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other Oil Sands Products Revenue (net of handling charges) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 PROJECT REVENUE \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 DILUENT Diluent in Al. Sales Unit Price (\$/m3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Diluent in Total Sales Unit Price (\$/m3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Diluent in NAL Sales Unit Price (\$/m3) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Diluent in AL Sales Volume (m3) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Diluent in Total Sales Volume (m3) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 Diluent in NAL Sales Volume (m3) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 \$0.00 \$0.00 Diluent Value in AL Sales (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Diluent Value in Total Sales (\$) \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 Diluent Value in NAL Sales (\$) \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 OTHER NET PROCEEDS ther - Specify \$0.00 \$0.0 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Other - Specify 2 \$0.0 \$0.0 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 Other - Specify 3 \$0.00 \$0.0 \$0.00 Total Other Net Proceeds \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 DEEMED GROSS REVENUE* \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Revenue for Royalty Calculation** \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 0.00000 0.00000 .00000 .000000 0.00000 .00000 .000009 00000 0.00000 00000 0.00000 0.00000% ovalty Percentage ROYALTY CALCULATED for the month*** \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Previous Royalty Calculated for the month \$0.0 \$0.0 \$0.0 \$0.0 \$0.00 \$0.0 \$0.00 \$0.0 \$0.0 \$0.00 \$0.0 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 \$0.00 Royalty Charge/Charge Adjustment

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^{*}Deemed Gross Revenue is Project Revenue + Total Other Net Proceeds.

^{**}Revenue for Royalty Calculation does not include Other Net Proceeds.

Revenue for Royalty Calculation = (Crude Bitumen Revenue for Month + (Blended Bitumen Revenue for Month + (Blended Bitumen Revenue for Month) + Other OS Product Revenue for Month) Each Product Revenue must be greater than or equal to 0. Diluent costs to be deducted cannot exceed the value of the Blended Bitumen Revenue for Month)

^{***}Royalty Calculated for the month = Revenue for Royalty Calculation x Royalty Percenage

FOR DOE ADMINISTRATIVE PURPOSES - DO NOT REMOVE

Form ID: CA_EOP_PRE_2009 Version: 1.00