

Pre-Pay	out Monthly R	oyalty Ca	lculation			For OSR	Projects						MRC-1
Project Name: Name of Project Name OSR #: OSR### Operator ID: BA ID of Operator Name	,											Form Id:	riod 2009 to Current
Operator ID: BA ID of Operator ID: Production Month	Operator Name: JAN	FEB	MAR MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	version #:	1.00 <u>Total</u>
							г п			10	ıı ı		
PRODUCTION, SALES & HANDLING CHARGES* Total Crude Bitumen Production (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
. ,	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Volume at RCP (m³) Blended Bitumen Volume at RCP (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0 0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products Volume at RCP (III)	0.0 0.0	0.0	0.0	0.0	0.0	0.0		0.0	0.0 0.0	0.0	0.0	0.0	0.0
			0.0		0.0	0.0	0.0			0.0	0.0	0.0	0.0
Crude Bitumen AL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen AL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products AL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen AL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen AL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products AL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Crude Bitumen Handling Charges for AL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Handling Charges for AL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products Handling Charges for AL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
NON ARM'S LENGTH INFORMATION													
Crude Bitumen NAL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen NAL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products NAL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen NAL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen NAL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products NAL Sales Value (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Crude Bitumen Handling Charges for NAL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Handling Charges for NAL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Products Handling Charges for NAL Sales (\$	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in NAL Sales Volume (m ³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent Value in NAL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other Oil Sands Product FMV (\$/unit)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Bitumen Density (kg/m³)*	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Bitumen Hardisty BVM Price (\$/m³)*	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
BVM Transportation Allowance (\$/m³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Bitumen Adj BVM Price (\$/m³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
UNIT PRICE	\$0.00	ψ0.00	ψο.σσ	ψο.σσ	ψο.σσ	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	φο.σσ	
Crude Bitumen Unit Price (\$/m ³) - AL Sales > or = Threshold	6 \$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Crude Bitumen Unit Price (\$/m³) - No AL Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Crude Bitumen Unit Price (\$/m³) - AL Sales < Threshold%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Blended Bitumen Unit Price (\$/m³) - AL Sales > or = Threshol		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Blended Bitumen Unit Price (\$\(\frac{\pi}{m}\) - No AL Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	
Blended Bitumen Unit Price (\$\sim^3\) - AL Sales < Threshold%	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Other Oil Sands Product Unit Price (\$/unit) - AL Sales > or = 7		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	
Other Oil Sands Product Unit Price (\$/unit) - No AL Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
Other Oil Sands Product Unit Price (\$\(\frac{4}{3}\)\unith \text{Unit}\) - AL Sales < Three		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00 \$0.00	\$0.00	\$0.00	\$0.00	
(. ,	φυ.ου	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψ0.00	ψυ.υυ	Ψ0.00	ψ0.00	ψ0.00	
REVENUE Crude Bitumen Revenue	¢0.00	<u></u> ያ	\$0.00	\$0.00	¢0.00	\$0.00	¢0.00	\$0.00	\$0.00	\$0.00	\$0.00	¢0.00	ድ ስ ሰብ
	\$0.00	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Blended Bitumen Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

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Pre-Payout -	Monthly Ro	oyalty Cal	culation			For OSR I	Projects						MRC-1
Project Name: Name of Project	Report Month ⁽¹⁾ :	/yyy/mm										Template For Pe	riod 2009 to Current
OSR #: OSR###												Form Id:	OS_MRC_2009
Operator ID: BA ID of Operator	Operator Name:	Enter Name of	Operator									version #:	1.00
Production Month	JAN	<u>FEB</u>	MAR	<u>APR</u>	MAY	<u>JUN</u>	<u>JUL</u>	<u>AUG</u>	<u>SEP</u>	<u>oct</u>	NOV	DEC	<u>Total</u>
Other Oil Sands Products Revenue	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROJECT REVENUE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
DILUENT								Ï				Ï	
Diluent in AL Sales Unit Price (\$/m³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in Volume at RCP Unit Price (\$/m³)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent in AL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in Volume at RCP (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in Remaining Volume (m³) - Vol at RCP less AL Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent Value in AL Sales (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent Value in Volume at RCP (\$)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent Value in Remaining Volume (\$) - Vol at RCP less AL Sales	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
GROSS REVENUE	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ALLOWED COSTS													
Project Operations (excludes cost of diluent)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Diluent	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Capital	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Project Expansion PNCB	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Total Allowed Costs	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OTHER NET PROCEEDS													
Earned	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Revenue for Royalty Calculation**	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Royalty Rate (2) R _G %	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	0.00000%	
Royalty Calculated for the Month	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Previous Royalty Calculated for the Month (3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Royalty Charge/Charge Adjustment (3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Note: (1) Report Month is the current production month. Form submission is due 30 days after the report month.

Reminder: This report must be accompanied by a statement indicating approval of this report by the chief financial officer, or by a senior officer of the operator approved in advance by Alberta Energy. - Oil Sands Royalty Regulation 2009, Section 38(5).

The statement of approval must reference the project id and royalty payable being approved.

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd

Phone Number: (###)###-####
E-Mail Address: Contact@email.ca

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⁽²⁾ Use the current month royalty rate to estimate the royalty for the remaining months of the year.

⁽³⁾ Royalty calculated in the prior report month. There will be a royalty adjustment if the royalty calculated in this report month is different from the royalty calculated in the prior report month.

^{*}Bitumen Density and Bitumen Hardisty BVM Price must be reported if the third party disposition percentage (TPD%) (i.e., arm's length sales of product divided by product volumes at RCP) is less than the TPD% threshold of 40%.

^{**}Revenue for Royalty Calculation will differ from Gross Revenue if there are product losses or if Diluent costs are greater than the Blended Bitumen revenues.



Calculated Field for MRC	Formula	
Monthly Unit Price (can be negative, rounded to 2 decimals)		
Crude Bitumen Unit Price (\$/m³) - AL Sales > or = Threshold%	(Crude Bitumen AL Sales Value - Crude Bitumen AL Handling Charges) / Crude Bitumen AL Sales Volume	
(4,)	(ie. (TC-HC) / TD)	
Crude Bitumen Unit Price (\$/m³) - No AL Sales	(Crude Bitumen Volume at RCP x Bitumen Adj BVM Price) / Crude Bitumen Volume at RCP	
orado Situmon Onia i neo (p.m.) He /12 Gales	(ie. (NQ x P) / PQ)	
Crude Bitumen Unit Price (\$/m³) - AL Sales < Threshold%	((Crude Bitumen AL Sales Value - Crude Bitumen AL Handling Charges) + ((Crude Bitumen Volume at RCP - Crude Bitumen AL Sales Volume) x Bitumen Adj BVM Price)) / Crude Bitumen Volume at RCP	
	(ie. ((TC-HC) + ((NQ x P)) / PQ)	
Blended Bitumen <blend type(s)=""> Unit Price (\$/m3) - AL Sales > or = Threshold</blend>	(Blended Bitumen AL Sales Value - Blended Bitumen AL Handling Charges) / Blended Bitumen AL Sales Volume	
, , , , , , , , , , , , , , , , , , , ,	(ie. (TC-HC) / TD)	
Blended Bitumen <blend type(s)=""> Unit Price (\$/m³) - No AL Sales</blend>	(((Blended Bitumen Volume at RCP - Diluent in Volume at RCP) x Bitumen Adj BVM Price) + Diluent Value in Volume at RCP) / Blended Bitumen Volume at RCP	
	(ie.((NQ x P) + CD) / PQ, where NQ is clean bitumen in the blend)	
Blended Bitumen <blend type(s)=""> Unit Price (\$/m³) - AL Sales < Threshold%</blend>	(((Blended Bitumen AL Sales Value - Blended Bitumen AL Handling Charges) + ((Blended Bitumen Volume at RCP - Blended Bitumen AL Sales Volume - Diluent in Remaining Volume) x Bitumen Adj BVM Price) + Diluent Value in Remaining Volume)) / Blended Bitumen Volume at RCP	
	(ie. ((TC-HC) + ((NQ x P) + CD)) / PQ , where NQ is clean crude bitumen in a blend	
Other Oil Sands Product Unit Price (\$/unit) - AL Sales > or = Threshold%	(Other Oil Sands Products AL Sales Value - Other Oil Sands Products AL Handling Charges) / Other Oil Sands Products AL Sales Volume	
	(ie. (TC-HC) / TD)	
Other Oil Sands Product Unit Price (\$/m3) - No AL Sales	((Other Oil Sands Products Volume at RCP x FMV) / Other Oil Sands Products Volume at RCP	
	(ie. (NQ x P) / PQ)	
Other Oil Sands Product Unit Price (\$/m3) - AL Sales < Threshold%	((Other Oil Sands Products AL Sales Value - Other Oil Sands Products AL Handling Charges) + ((Other Oil Sands Products	
	Volume at RCP - Other Oil Sands Products AL Sales Volume) x FMV)) / Other Oil Sands Products Volume at RCP	
	(ie. ((TC-HC) + (NQ x P)) / PQ)	
Formula Legend	TC - total consideration received or receivable in the 3rd party disposition	
	HC - handling charges in relation to the 3rd party disposition	
	TD - 3rd party disposition quantity	
	NQ - production quantity at RCP less AL disposition (for Blend, NQ is the clean crude bitumen in the blend)	
	P - Bitumen Adj BVM Price or Other Oil Sands Product FMV	
	Bitumen Adj BVM - bitumen price calculated using BVM and adjusted for quality and transportation	
	BVM - Bitumen Valuation Methodology	
	PQ - Total volume of oil sands products produced and delivered at the RCP for the month	
	CD - Cost of diluent if oil sands product is a blend	
D'(Diturned Hardist, DVAA Drise, DVAA Transportation Alleurope	
Bitumen Adj BVM Price (\$/m³)	Bitumen Hardisty BVM Price - BVM Transportation Allowance	
Province (see here as a self-see as an deal).		
Revenue (can be negative, rounded to whole value)		

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Calculated Field for MRC	Formula	
Crude Bitumen Revenue		
Condition 1 - If AL Sales meet 3rd Party Disposition Threshold of 40%	Crude Bitumen Volume at RCP x Crude Bitumen Unit Price when AL Sales > or = Threshold	
Condition 2 - If no AL Sales	Crude Bitumen Volume at RCP x Crude Bitumen Unit Price when No AL Sales	
Condition 3 - If AL Sales are less than 3rd Party Disposition Threshold of 40%	Crude Bitumen Volume at RCP x Crude Bitumen Unit Price when AL Sales < Threshold	
Blended Bitumen <blend type(s)=""> Revenue</blend>		
Condition 1 - If AL Sales meet 3rd Party Disposition Threshold of 40%	Blended Bitumen Volume at RCP x Blended Bitumen Unit Price when AL Sales > or = Threshold	
Condition 2 - If no AL Sales	Blended Bitumen Volume at RCP x Blended Bitumen Unit Price when No AL Sales	
Condition 3 - If AL Sales are less than 3rd Party Disposition Threshold of 40%	Blended Bitumen Volume at RCP x Blended Bitumen Unit Price when AL Sales < Threshold	
Other Oil Sands Products Revenue		
Condition 1 - If AL Sales meet 3rd Party Disposition Threshold of 40%	Other Oil Sands Products Volume at RCP x Other Oil Sands Products Unit Price when AL Sales > or = Threshold	
Condition 2 - If no AL Sales	Other Oil Sands Products Volume at RCP x Other Oil Sands Products Unit Price when No AL Sales	
Condition 3 - If AL Sales are less than 3rd Party Disposition Threshold of 40%	Other Oil Sands Products Volume at RCP x Other Oil Sands Products Unit Price when AL Sales < Threshold	
<u>Diluent</u>		
Diluent in Remaining Volume (m³)	Diluent in Volume at RCP - Diluent Volume in AL Sales Volume	
Diluent Value in Remaining Volume (\$)	Diluent Value in Volume at RCP - Diluent Value in AL Sales Volume	
Diluent in AL Sales Unit Price (\$/m³)	Diluent Value in AL Sales Volume / Diluent Volume in AL Sales Volume	
Diluent in Volume at RCP Unit Price (\$/m³)	Diluent Value in Volume at RCP / Diluent in Volume at RCP	
Costs		
Total Allowed Costs	Project Operations + Diluent+ Capital + Project Expansion PNCB	
	where Diluent is Diluent Value in Volume at RCP	
Project Revenue (can be negative)	Sum of Product Revenues (e.g. Crude Bitumen Revenue + Blended Bitumen Revenue + Other Oil Sands Products Revenue)	
Gross Revenue (can be negative)	Project Revenue - Diluent Value in Volume at RCP	
Revenue for Royalty Calculation (must be > or = 0)	(Crude Bitumen Revenue for Month + (Blend Bitumen Revenue for Month - Diluent Cost in Blend for Month) + Other OS Product R Note: Product Revenue for royalty must be greater than or equal to zero. Diluent value for royalty must be less than or	evenue for Month)
	equal to the Blend revenue for royalty.	
	Squar to the Blond for Hoyalty.	
R _G % (published by DOE)	R _G %=1% + [F _G (A - B)], where	
, , , , , , , , , , , , , , , , , , ,	R _G % is the Crown's royalty share of the quantity expressed as a percentage;	
	F _G is 8% divided by \$65 per barrel;	
	A is the lesser of the WTI price for the preceding month and \$120 per barrel;	
	B is the lesser of A for the month and \$55 per barrel.	
	D to the lesser of A for the month and \$55 per parter.	
Royalty Calculated for the Month (must be > or = 0)	Revenue for Royalty Calculation x R _G %	
Troyardy Carolinated for the month (mast be > 0) = 0)		
Previously Royalty Calculated for the Month	Royalty previously calculated for the production month	
Treffousty Royalty Calculated for the MOIIII	Troyally proviously validulated for the production month	
Royalty Charge/Charge Adjustment	Royalty Calculated for the Month - Previous Royalty Calculated for the Month	
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