Oil Sands - Post Payout Project - End of Period Statement

Statement Requirement PST-1

For OSR047 Only

Form Id: OSR047_EOP_PST_2016
Version#:   1.00

OSR Project Number: **OSR047**   Project Name: **Enter Name Assigned to Project**

Operator Name: **Enter Name of Operator**
Operator ID: **Enter BA Id of Operator**
For the Period: **yyyy/mm/dd**   to: **yyyy/mm/dd**

Pursuant to Section 39 of the Oil Sands Royalty Regulation, 2009:

1. End of Period Statement must be submitted to Alberta Energy Oil Sands Operations within 3 months after the end of each Period.
2. If the aggregated quantity of bitumen measured at the royalty calculation point during the Period is greater than an average of 1,590 m3 per day, the End of Period Statement must be accompanied by an independent auditor's opinion.
3. End of Period Statement must be signed by the Operator or Operator's representative and must be accompanied by a statement indicating approval of the report by the chief financial officer, or by a senior officer of the operator approved in advance by Alberta Energy. This can be provided on a separate document. The document must indicate the Project(s) and Royalty Payable (s) that are signed by the operator (operator's representative) and approved by the operator's chief financial officer or department approved senior officer.

Pursuant to Section 18(1) of the Oil Sands Royalty Regulation, 2009:

1. Costs reported as incurred for the month must be paid within 90 days after the cost becomes payable.

Audit Opinion Requirement Check:

Approx.aggregated quantity of bitumen volumes measured at RCP during Period (m3)	0.0
Number of days in Period	0
Approx. daily average bitumen volumes measured at RCP during Period (m3/day)	0.0

Note: Fields in blue require data entry, fields in black are calculated and cannot be changed.

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd
Phone Number: (###)###-####
E-Mail Address: Contact@email.ca

Oil Sands - Post Payout Project - End of Period Statement

Reason for Amendment PST-1a

For OSR047 Only

Template for Period 2016 to 2033	
Form Id:	OSR047_EOP_PST_2016
Version#:	1.00

OSR Project Number: **OSR047**   Project Name: **Enter Name Assigned to Project**

Operator Name: **Enter Name of Operator**
Operator ID: **Enter BA Id of Operator**
For the Period: **yyyy/mm/dd**   to: **yyyy/mm/dd**

This schedule is required only if you are amending the report.

State the reason(s) for the amendment:
Enter Text
Enter Text
Enter Text
Enter Text

Oil Sands - Post Payout Project - End of Period Statement

Royalty Payable PST-2

For OSR047 Only

Form Id: OSR047_EOP_PST_2016
Version#:   1.00

OSR Project Number: **OSR047**   Project Name: **Enter Name Assigned to Project**

Operator Name: **Enter Name of Operator**
Operator ID: **Enter BA Id of Operator**
For the Period: **yyyy/mm/dd**   to: **yyyy/mm/dd**

Royalty Payable

Greater of

Gross Revenue Royalty	$0		[from PST-3]
or			
Net Revenue Royalty After ARA	$0	$0	[from PST-3]

Royalty Previously Calculated for the Period $0

Royalty Payable (Refund) $0

Contact Name: Enter contact for the form
Company Title: Enter contact's position
Date Prepared: yyyy/mm/dd
Phone Number: (###)###-####
E-Mail Address: Contact@email.ca

Oil Sands - Post Payout Project - End of Period Statement

Royalty Calculation PST-3

Template for Period 2016 to 2033

For OSR047 Only

OSR Project Number: **OSR047**   Project Name: **Enter Name Assigned to Project**

Operator Name: **Enter Name of Operator**
Operator ID: **Enter BA Id of Operator**
For the Period: **yyyy/mm/dd**   to: **yyyy/mm/dd**

Gross Revenue Royalty

Project Revenue from Blend, Bitumen and Other Oil Sands Products (all net of handling charges)	$0		[from PST-7]
Less: Cost of Diluent Used	$0		[from PST-7]
Gross Revenue		$0	
Revenue for Royalty Calculation*		$0	[from PST-7a]
Gross Revenue Royalty[1]	R_G% 0.00000%	$0	[to PST-2]

Net Revenue Royalty

Project Revenue	$0		[from PST-7]
Less: Total Allowed Costs After ARA	$0		[from PST-4]
Add: Allowable portion of Other Net Proceeds	$0		[from PST-5]
Net Revenue After ARA		$0	
Net Loss After ARA		$0	[to PST-6]
Revenue for Royalty Calculation*		$0	[from PST-7a]
Net Revenue Royalty After ARA[2]	R_N% Factor 0.00000%	$0	[to PST-2]

Excess of Gross Revenue Royalty over Net Revenue Royalty After ARA $0   [to PST-8] (An allowed cost for the next Period)

*Revenue for Royalty Calculation will differ from Gross Revenue if there are product losses or if Diluent costs are greater than the Blended Bitumen revenues.
Revenue for Royalty Calculation = (Total Crude Bitumen Revenue + Total Blend Bitumen Revenue - Total Diluent Cost in the Blend) + Total Other OS Product Revenue)
Note: Product Revenue for royalty must be greater than or equal to zero. Diluent value for royalty must be less than or equal to the Blend revenue for royalty.

1. Gross Revenue Royalty = Revenue for Royalty Calculation x R_G%

2. Net Revenue Royalty = Revenue for Royalty Calculation x R_N% Factor x Net Revenue After ARA / Gross Revenue

Oil Sands - Post Payout Project - End of Period Statement

Allowed Costs Summary PST-4

OSR Project Number:	**OSR047**	Project Name: **Enter Name Assigned to Project**

Operator Name: **Enter Name of Operator**
Operator ID: **Enter BA Id of Operator**
For the Period: **yyyy/mm/dd**   to: **yyyy/mm/dd**

Allowed Costs

Cumulative Balance Carried Forward Upon Payout		$0	[from PST-4a]
Net Loss After ARA (Carried Forward from Previous Period)		$0	[from PST-4a, to PST-6]
Return Allowance on Previous Period's Net Loss		$0	[from PST-4a]
Excess of Gross Revenue Royalty Over Net Revenue Royalty After ARA (Carried Forward from Previous Period)		$0	[from PST-4a]
Operating		$0	[from PST-4a]
Capital	$0		[from PST-4a]
Project Expansion PNCB	$0		[from PST-4a]
Capital with Project Expansion PNCB		$0	
Diluent		$0	[from PST-4a]
Total Allowed Costs Before ARA		**$0**	[to PST-3, 5]
Annual Recognition Amount (ARA)*		$0	
Total Allowed Costs After ARA		**$0**	

*ARA is a deduction from allowed cost and is reported as a positive number.

Oil Sands - Post Payout Project - End of Period Statement

For OSR047 Only

OSR Project Number: **OSR047**   Project Name: **Enter Name Assigned to Project**

Operator Name: **Enter Name of Operator**
Operator ID: **Enter BA Id of Operator**
For the Period: **yyyy/mm/dd**   to: **yyyy/mm/dd**

==Costs reported for the month comply with Section 18(1) of Oil Sands Royalty Regulation 2009. Costs are paid within 90 days of the cost becoming payable.==

Month	Operating	Capital	Project Expansion PNCB	Diluent	Cum Bal Carried Forward Upon Payout	Net Loss After ARA Carried Forward from Prev Period	Return Allowance on Prev Period`s Net Loss	Excess Gross over Net Rev Roy After ARA Carried Forward from Prev Period	Total Allowed Costs Before ARA
January	$0	$0	$0	$0					$0
February	$0	$0	$0	$0					$0
March	$0	$0	$0	$0					$0
April	$0	$0	$0	$0					$0
May	$0	$0	$0	$0					$0
June	$0	$0	$0	$0					$0
July	$0	$0	$0	$0					$0
August	$0	$0	$0	$0					$0
September	$0	$0	$0	$0					$0
October	$0	$0	$0	$0					$0
November	$0	$0	$0	$0					$0
December	$0	$0	$0	$0					$0
Period Total	**$0**	**$0**	**$0**	**$0**	$0	$0	$0	$0	**$0**
	[to PST-4]	[to PST-4]	[to PST-4]	[from PST-7]	[to PST-4]	[to PST-4]	[from PST-6]	[to PST-4]	

Oil Sands - Post Payout Project - End of Period Statement

Other Net Proceeds PST-5

For OSR047 Only

OSR Project Number:	**OSR047**	Project Name: **Enter Name Assigned to Project**
Operator Name:	**Enter Name of Operator**	
Operator ID:	**Enter BA Id of Operator**	
For the Period:	**yyyy/mm/dd**	to: **yyyy/mm/dd**

Other Net Proceeds

Excess of Prev Period's ONP over Total Allowed Cost Before ARA	$0	[from previous Period's PST-8]
Disposition of assets and non-oil sands' products	$0	
Sale / Lease of Technology	$0	
Insurance and Legal Settlements	$0	
Custom Processing and Transportation Fees	$0	
Processing of Project Owners' non-project substances	$0	
Other (specify)	$0	
Total	**$0**	

Allowable Portion of Other Net Proceeds

Lesser of:

Total Other Net Proceeds	$0	[from PST-7a and Prev Period's ONP Excess above]
or Total Allowed Costs Before ARA	$0	[from PST-4]
Allowable Revenue from Other Net Proceeds	$0	[to PST-3]
Excess of Other Net Proceeds over Total Allowed Costs Before ARA	$0	[carried forward as an other net proceed for the next Period]

Alberta▪

Oil Sands - Post Payout Project - End of Period Statement

Return Allowance PST-6

For OSR047 Only

Form Id: OSR047_EOP_PST_2016
Version#:   1.00

OSR Project Number:	**OSR047**	Project Name: **Enter Name Assigned to Project**
Operator Name:	**Enter Name of Operator**	
Operator ID:	**Enter BA Id of Operator**	
For the Period:	**yyyy/mm/dd**	to: **yyyy/mm/dd**

Return Allowance

Net Losses		Return Allowance Rate*	Return Allowance Earned	
Net Loss After ARA at the beginning of Previous Period	$0			
Net Loss After ARA at the end of Previous Period [from PST-4a]	$0	0.00%	$0	[to PST-4, 4a] (An allowed cost for the current Period)
Net Loss After ARA at the end of Current Period [from PST-3]	$0	0.00%	$0	[to PST-8] (An allowed cost for the next Period)

*Year End LTBR

Oil Sands - Post Payout Project - End of Period Statement

Revenue Summary PST-7

OSR Project Number: **OSR047**   Project Name: **Enter Name Assigned to Project**

Operator Name: **Enter Name of Operator**
Operator ID: **Enter BA Id of Operator**
For the Period: **yyyy/mm/dd**   to: **yyyy/mm/dd**

Project Revenue

	Project Revenue ($)	Less: Cost of Diluent ($)	Gross Revenue ($)
January	$0	$0	$0
February	$0	$0	$0
March	$0	$0	$0
April	$0	$0	$0
May	$0	$0	$0
June	$0	$0	$0
July	$0	$0	$0
August	$0	$0	$0
September	$0	$0	$0
October	$0	$0	$0
November	$0	$0	$0
December	$0	$0	$0
Period Total	**$0**	**$0**	**$0**
	[from PST-7a] [to PST-3]	[from PST-7a] [to PST-3, 4, 4a]	

Alberta

Oil Sands - Post Payout Project - End of Period Statement

Revenue Detail PST-7a

OSR Project Number: **OSR047** Project Name: **Enter Name Assigned to Project**

For the Period: **yyyy/mm/dd** to: **yyyy/mm/dd**

Template for Period 2016 to 2033
Form Id: OSR047_EOP_PST_2016
Version #: 1.00

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
PRODUCTION, SALES & HANDLING CHARGES*													
Total Crude Bitumen Production (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen Volume at RCP (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen Volume at RCP (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products Volume at RCP (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen AL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen AL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products AL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen AL Sales Value ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Blended Bitumen AL Sales Value ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Other Oil Sands Products AL Sales Value ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Crude Bitumen Handling Charges for AL Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Blended Bitumen Handling Charges for AL Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Other Oil Sands Products Handling Charges for AL Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
NON ARM'S LENGTH INFORMATION													
Crude Bitumen NAL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Blended Bitumen NAL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Other Oil Sands Products NAL Sales Volume (unit)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Crude Bitumen NAL Sales Value ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Blended Bitumen NAL Sales Value ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Other Oil Sands Products NAL Sales Value ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Crude Bitumen Handling Charges for NAL Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Blended Bitumen Handling Charges for NAL Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Other Oil Sands Products Handling Charges for NAL Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Diluent in NAL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent Value in NAL Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Other Oil Sands Product FMV ($/unit)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Bitumen Density (kg/m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
Bitumen Hardisty BVM Price ($/m³)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
BVM Transportation Allowance ($/m³)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
BVM Quality Adjustment ($/m³)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Bitumen Adj BVM Price ($/m³)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
UNIT PRICE													
Crude Bitumen Unit Price ($/m³) - AL Sales > or = Threshold%													$0.00
Crude Bitumen Unit Price ($/m³) - No AL Sales													$0.00
Crude Bitumen Unit Price ($/m³) - AL Sales < Threshold%													$0.00
Blended Bitumen Unit Price ($/m³) - AL Sales > or = Threshold%													$0.00
Blended Bitumen Unit Price ($/m³) - No AL Sales													$0.00
Blended Bitumen Unit Price ($/m³) - AL Sales < Threshold%													$0.00
Other Oil Sands Product Unit Price ($/unit) - AL Sales > or = Threshold%													$0.00
Other Oil Sands Product Unit Price ($/unit) - No AL Sales													$0.00
Other Oil Sands Product Unit Price ($/unit) - AL Sales < Threshold%													$0.00
REVENUE													
Crude Bitumen Revenue	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Blended Bitumen Revenue	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Other Oil Sands Products Revenue	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
PROJECT REVENUE (use to calculate Net Revenue)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
DILUENT													
Diluent in AL Sales Unit Price ($/m³)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Diluent in Volume at RCP Unit Price ($/m³)	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00	$0.00
Diluent in AL Sales Volume (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in Volume at RCP (m³)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent in Remaining Volume (m³) - Vol at RCP *less* AL Sales	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
Diluent Value in AL Sales ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Diluent Value in Volume at RCP ($)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
Diluent Value in Remaining Volume ($) - Vol at RCP *less* AL Sales	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
GROSS REVENUE (do not use to calculate Net Revenue)	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0
REVENUE FOR ROYALTY CALCULATION***													$0
Other Net Proceeds (ONP) excluding Prev Period's ONP Excess	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0	$0

*Bitumen Hardisty BVM Price must be reported if third party disposition threshold (ie. arm's length sales of product divided by product volumes at RCP) is less than 40%

**At the end of the Period, Revenue for each product is calculated for each production month using the applicable End of Period Unit Price, which is the weighted average of the unit price in each production month.

The applicable End of Period Unit Price to use for each Product is dependent on the Product's Period TPD%, calculated by dividing the Product's AL Sales Volumes for the Period by the Product's Volumes at RCP for the Period:

  If Product TPD% for Period > or = 40%, 'Unit Price ($/m3) - AL Sales > or Threshold%' for the Period is used

  If Product TPD% for Period = 0%, 'Unit Price ($/m3) - No AL Sales' for the Period is used

  If Product TPD% for Period < 40%, 'Unit Price ($/m3) - AL Sales < Threshold%' for the Period is used

***Revenue for Royalty Calculation will differ from Gross Revenue if there are product losses or if Diluent costs are greater than the Blended Bitumen revenues.

  Revenue for Royalty Calculation = (Total Crude Bitumen Revenue + (Total Blend Bitumen Revenue - Total Diluent Cost in Blend) + Total Other OS Product Revenue)

  Product Revenue for royalty must be greater than or equal to zero. Diluent cost deductions cannot exceed the value of the Blended Bitumen Revenues.

Alberta Energy

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Oil Sands - Post Payout Project - End of Period Statement

Carry Forward Amounts PST-8

OSR Project Number:	**OSR047**	Project Name: **Enter Name Assigned to Project**
Operator Name:	**Enter Name of Operator**	
Operator ID:	**Enter BA Id of Operator**	
For the Period:	**yyyy/mm/dd** to: **yyyy/mm/dd**	

Carry Forward Amounts to Next Period

Net Loss After ARA at the end of Current Period	$0	[from PST-6]	(to be carried forward to next period's Allowed Costs)
Return Allowance for Current Period's Net Loss	$0	[from PST-6]	(to be carried forward to next period's Allowed Costs)
Excess of Gross Revenue Royalty over Net Revenue Royalty After ARA	$0	[from PST-3]	(to be carried forward to next period's Allowed Costs)
Excess of Other Net Proceeds over Total Allowed Costs Before ARA	$0	[from PST-5]	(to be carried forward to next period's Other Net Proceeds)